

FILE NOTATIONS

Entered in NID File	Checked by Chief
Location Map Pinned	Approval Letter
Card Indexed	Disapproval Letter

COMPLETION DATA:

Date Well Completed	Location Inspected
WW..... TA.....	Bond released
..... OS..... PA.....	State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-M..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

660' FNL & 1981' FEL (NW NE)

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

19.5 miles Northeast of Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

7110' Wasatch

20. ROTARY OR CABLE TOOLS

ALL ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4719' Natural Ground level

22. APPROX. DATE WORK WILL START*

10/79

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	9-5/8"	36.0# K-55	200'	200 sx
7-7/8"	4 1/2"	11.6# N-80	7110'	1000 sx

1. SURFACE FORMATION: Uinta
2. EST LOG TOPS: Green River 1520', Wasatch 4920'.
3. Anticipate water throughout the Uinta, possible oil & gas shows in the Green River and gas in the Wasatch from 4920' to TD.
4. CASING DESIGN: New casing as described above.
5. MINIMUM BOP: 10" series 900 hydraulic doubligate BOP. Test to 1000 psi prior to drilling surface plug and on each trip for bit.
6. MUD PROGRAM: A water base gel chemical mud weighted to 10.5 ppg will be used to control the well.
7. AUXILIARY EQUIP: 2", 3000 psi choke manifold and kill line, kelly cock, stabbing valve and visual mud monitoring.
8. Will run DIL, FDC-CNL-GR logs. No cores or DST's are anticipated.
9. No abnormal pressures or problems are anticipated.
10. Operations will commence approx 10/79 and end approx 10/79.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Megan E. Cope

TITLE

ENGINEERING CLERK

DATE

9/11/79

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

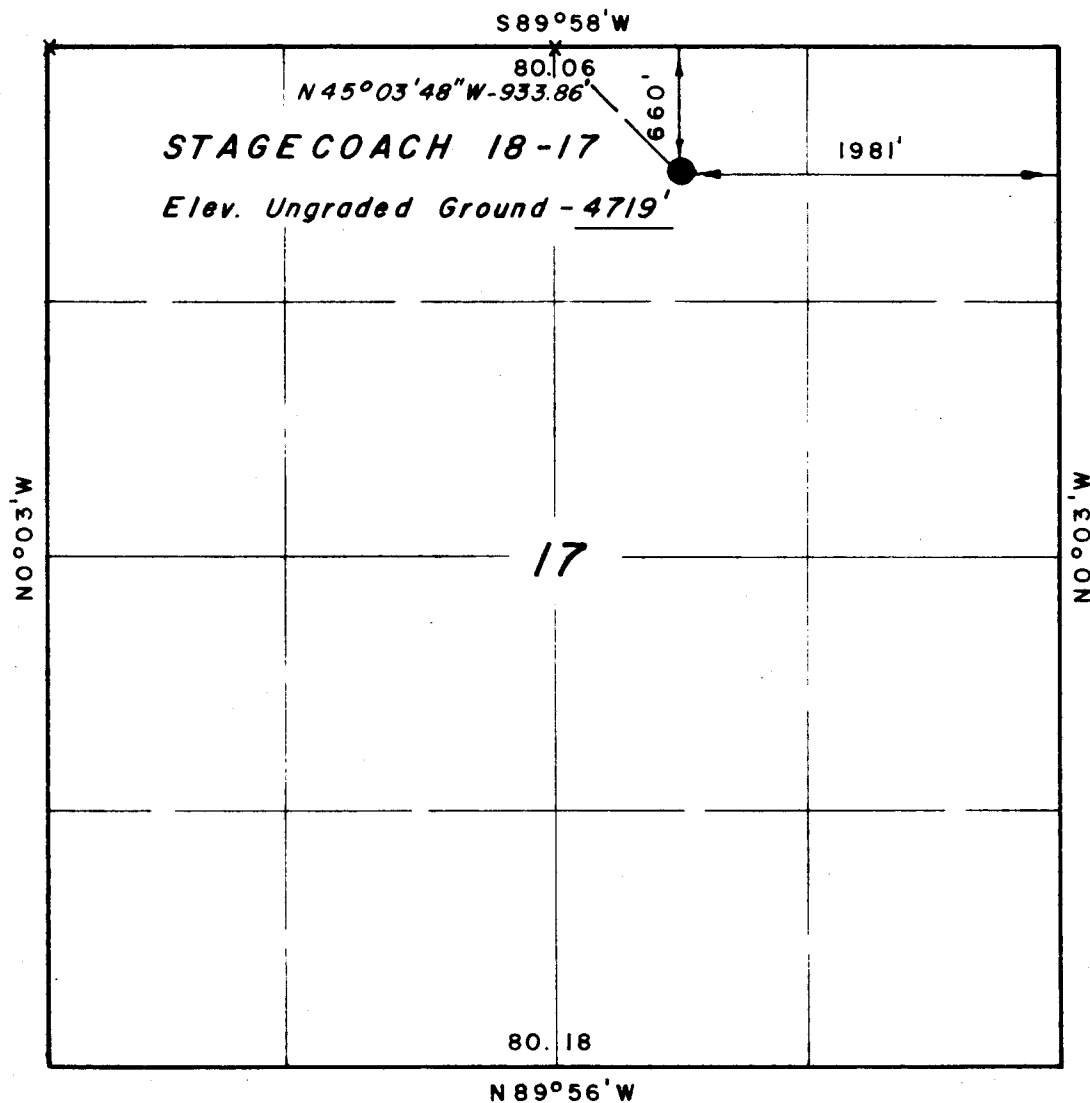
DATE

CONDITIONS OF APPROVAL, IF ANY:

T 9 S , R 22 E , S.L.B. & M.

PROJECT
BELCO PETROLEUM INC.

Well location, *STAGECOACH 18-17*, located as shown in the NW 1/4 NE 1/4 Section 17, T 9 S, R 22 E, S.L.B. & M. Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

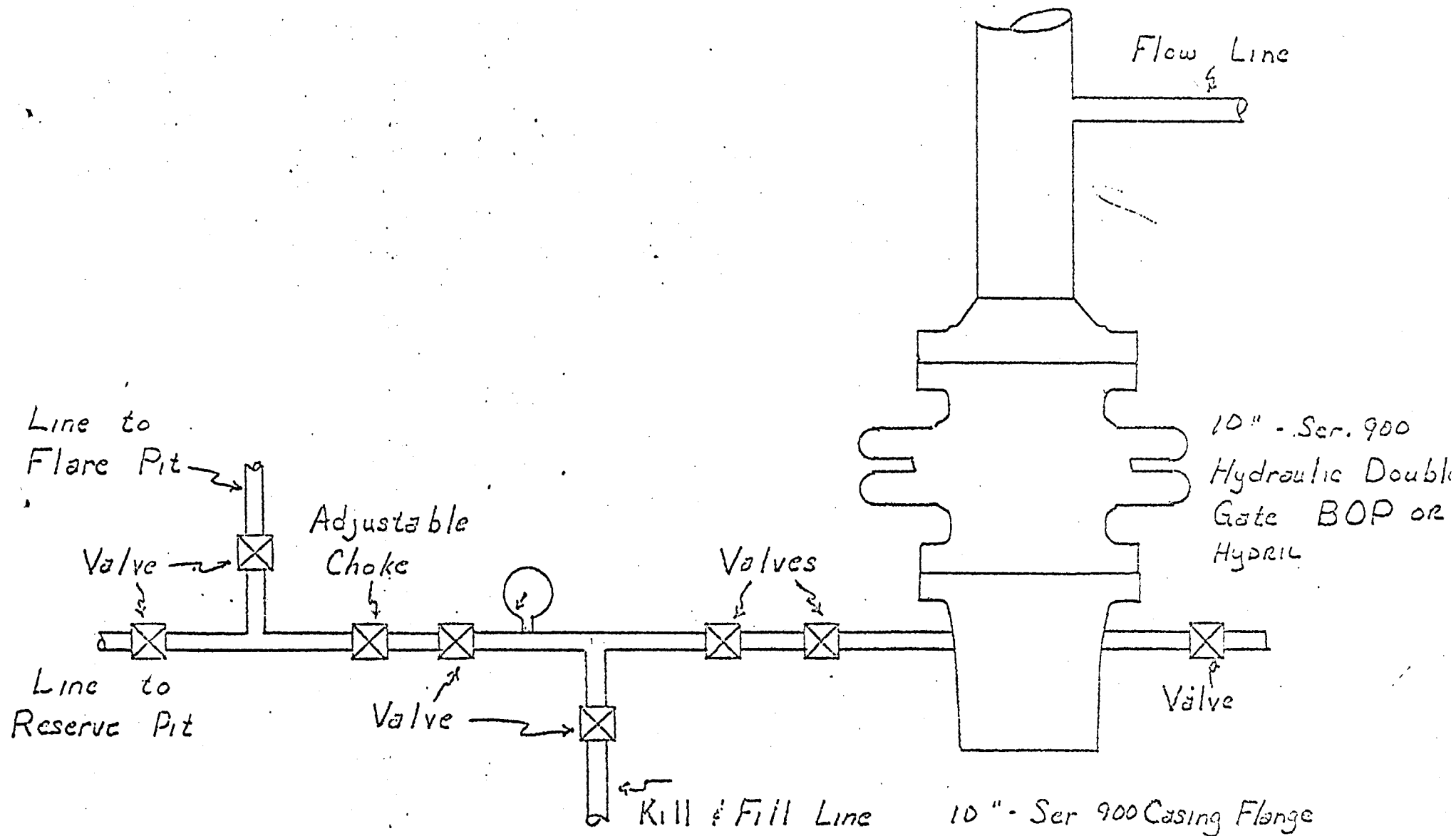
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 9 / 4 / 79
PARTY D.A. T.J. D.F. S.B.	REFERENCES GLO Plat
WEATHER Fair	FILE BELCO



Belco Petroleum Corporation

Belco



September 11, 1979

Mr. Edgar W. Gynn
U. S. Geological Survey
2000 Administration Bldg.
1745 W 1700 S
Salt Lake City, Utah 84104

RE: Stagecoach 18-17
Section 17, T9S, R22E
Uintah County, Utah

Dear Mr. Gynn:

Attached is an Application for Permit to Drill, Survey Plat, BOP Diagram, and Surface Use and Operating Plan for the referenced location.

Very truly yours,

BELCO PETROLEUM CORPORATION

ORIGINAL SIGNED BY
LEO R SCHUELER

Leo R. Schueler
District Manager

MEC/rgt

Attachments

cc: **Utah Division of Oil, Gas & Mining**
Gulf Oil Co., Attention Mr. J.D. Richards
Houston
Denver
Vernal
File

**** FILE NOTATIONS ****

DATE: September 14, 1979

Operator: Belco Petroleum Corporation

Well No: Stagecoach 18-17

Location: Sec. 17 T. 9S R. 22E County: Uintah

File Prepared: ☐

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

☒ API Number 43-047-30611

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Director: C.B. Feight/KA

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception/company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation Sec-Uint

Plotted on Map ☒

Approval Letter Written ☒

Wtm

*Unit
Approval*

September 19, 1979

Belco Petroleum Corporation
P.O. Box 250
Big Piney, Wyoming 83113

Re: Well No. Stagecoach 18-17
Sec. 17, T. 9S, R. 22E.,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify one of the following;

MICHAEL T. MINDER
Geological Engineer
Home: 8860001
Office: 533-5771

FRANK M. HAMNER
Chief Petroleum Engineer
Office: 533-5771
Home: 531-7827

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30611.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

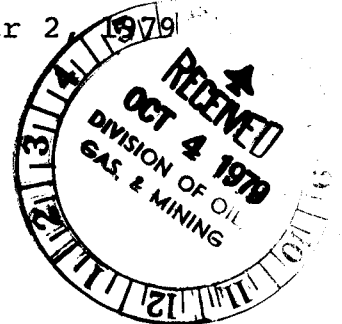
/b:tm

cc: USGS

Belco Petroleum Corporation

Belco

October 2, 1979



Mr. C. J. Curtis
Regional Oil & Gas Supervisor
United States Geological Survey
P. O. Box 2859
Casper, Wyoming 82601

RE: Supplemental Plan of Development
and Operation for 1979
Stagecoach Unit
Uintah County, Utah

Dear Sir:

Belco Petroleum Corporation, as Unit Operator under the terms of the Stagecoach Unit Agreement, herewith submits a Supplemental Plan of Development and Operation for 1979 for the Stagecoach Unit.

This Plan provides for the drilling of the Stagecoach Unit 18-17 well to be located 660' FNL & 1981' FEL in the NW NE of Section 17, T9S, R22E, Uintah County, Utah. Said well to be drilled to an approximate total depth of 7110'.

We respectfully request that you approve this Supplemental Plan of Development and Operation for 1979 for the Stagecoach Unit as submitted.

Very truly yours,

BELCO PETROLEUM CORPORATION

**ORIGINAL SIGNED BY
LEO R. SCHUELER**

Leo R. Schueler
District Manager

RAS/rgt

cc: U.S.G.S. (3)

Utah Division of Oil, Gas & Mining
Continental Oil Company, Mr. Alex M. Yarsa
Gulf Energy & Minerals Co., Mr. J. D. Richards
Houston
Denver
Vernal
File

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: Belco Petroleum Corporation

WELL NAME: Stagecoach #18-17

SECTION 17 NW NE TOWNSHIP 9S RANGE 22E COUNTY Uintah

DRILLING CONTRACTOR Chandler and Associates

RIG # 1

SPODDED: DATE 12/26/79

TIME 3:15 p.m.

How Dry Hole

DRILLING WILL COMMENCE ASAP

REPORTED BY _____

TELEPHONE # _____

DATE December 27, 1979

SIGNED M. J. Mander

cc: USGS

BELCO PETROLEUM CORPORATION

VERNAL DISTRICT
DAILY DRILLING REPORT
DECEMBER 28, 1979

DRILLING

STGU 18-17

TD 6911'

Buck Canyon

Chandler & Assoc 1

Belco WI 78%

1004' (592') 2. Drlg Green River
Drld 592' in 23 1/4 hrs. Dev @ 1004' 0°. Bit #1, 8 3/4, FP52, 3 13/32, 790' 36 hrs.
PP-850, WT-45, RPM-60
Mud prop: water
AFE to csg point \$220,000
Cost to date \$58,540

RECEIVED

JAN 24 1980

DIVISION OF
OIL, GAS & MINING

OUTSIDE OPERATED

TENNECO FED 10-12

Belco WIAPO 40%

12-22-79

Depth 6014', footage 0'. Spot cement plug (100 sx). POH.
WOC. TIH. Plug held @ 15,000#.

12-23-79

Depth 5947', footage 122'. Top of plug @ 5800'. Dress off to 5825'. POH. PU Dynadrill. TIH. Resume drlg.

12-24-79

Depth 5951', footage 4'. Repair drawworks & transmission.
SD. WO parts.

12-25,26-79

SD. WO parts.

12-27-79

Depth 5992', footage 41'. Drlg. MW-9.1, VIS-46, WL-9.6.

TENNECO FED 9-8

12-22-79

Well test 500 MCFD w/CP-370. Land tbg @ 6230' KB. Flow to pit.

12-23-79

Flow to pit, hvy mist wtr & gas.

12-24, 25-79

Flow to pit 4 hrs.

12-26-79

Flow to pit 4 1/2 hrs. 600 MCFD, still making wtr.

12-27-79

Flow to clean up.

COMPLETION

STGU 15-27

NL Well Serv

Belco WI 50%

PBTD 7118'

Thawed out well head, TP-750, CP-850. Heated 1200 BBL frac wtr to 100°. Will frac today. This A.M. TP-1100, CP-1100.
AFE (completion) \$340,000
Cost to date \$292,749

BELCO PETROLEUM CORPORATION

VERNAL DISTRICT
DAILY DRILLING REPORT
NOVEMBER 2, 1979

DRILLING

ND 3-15GR Rig released. RD & move. SLM-5143', logging depth-5144'.
TD 5143' Formation tops: Green River 1805' (+3029)
Green River H 3347' (+1487)
Chandler & Assoc 1 J 4050' (+ 784)
Belco WI 100% M 4692' (+ 142)

	PRODUCTIVE ZONES	10%/GROSS	SW	GAS	170 SCRATCHERS	12 CENTRALIZERS
H-11	3726-3774'	23/48	33	310/250	3690-3800	5135 4583
J-15	4568-4602'	16/34	42	190/140	4530-4630	5060 4504
M-1	4692-4718'	18/26	22	160/160	4660-	4980 3830
M-4	4759-4767'	6/8	35	250/200		4901 3751
M-8	4820-4840'	18/20	31	280/200	-4870	4821 3671
top sand	4953-4971'	4/18	36	160/130	4920-	4742
middle sd	4976-4984'	8/8	46	120/100		4663
lower sd	5032-5040'	4/8	51	360/200	-5070	

97/170

Mud cost \$11,613
AFE to csg point \$146,000
Cost to csg point \$111,320
AFE (completion) \$321,000
Cost to date \$165,196

DC 7-16GR 217' KB (0') O. MIRT. Green River
TD 5075' No cut @ stake. Will rig up & work on drawworks 2 days.
Green River AFE to csg point \$143,000
Chandler & Assoc 1 Cost to date \$31,980
Belco WI 100%

STGU 18-17

TD 6910' Location built, No cut @ stake.
Buck Canyon Ross Drlg drld 85', 17 1/2" surface hole w/air. Set 85'
Belco WI 78.3704% 13 3/8" conductor. Drld 12 1/4" hole to 165'. Twist off
above stabilizer. Left bit & stabilizer in hole. Moved 10'
west. SDFN.
Cost to date \$6,500

OUTSIDE OPERATED

TENNECO FED 9-6 11-1-79
Depth 6510'. Footage 83'. Drlg. MW-9.6, VIS-40, WL-20

COMPLETION

NBU 63-12B Flow test well w/hourly checks from 8:00 A.M. to 4:00 P.M.
NL Well Serv Constant 1450 MCFD, trace wtr @ 11,000 chl. Change out
Belco WI 100% gauge on pitot, new gauge shows 450 MCFD over old gauge.
PBTD 6460' This A.M. rec no wtr, 1450 MCFD, 1t vpr. TP-25
AFE (completion) \$418,000
Cost to date \$289,844

STGU 14-34 Made 31 swab runs in 9 hrs, rec 235 BBLS, chl-24,000.
NL Well Serv 1st run fluid @ 450', last run fluid @ 2100'. Could not
Belco WI 50% pull fluid any lower than 2600'. After 18th run would get
PBTD 7358' small gas blow after each run. Flowed back 127 BBLS, swabbed
235 BBLS, total fluid rec since frac 362 BBLS, total fluid

VERNAL DISTRICT
NOVEMBER 30, 1979
PAGE NO. 2

CWU TOTAL 6146 MCFD, LP-437, 24 wells on
NBU TOTAL 11,264 MCFD, 27 wells on, 1 SI hi line PSI NBU 20-1B,
2 Belco prob, 4 SI CIG lateral ruptured
Meter station #101 LP-566, NBU 4-35B LP-710
#106 LP-550, #110 LP-550
#109 LP-566, NBU 29-5B SI 2" lateral ruptured
TOTAL GAS 17,410 MCFD
TOTAL OIL 539 BBLs
ND 1-15GR 28 BBLs, TP-20, CP-30, 10 X 86 SPMXL
ND 2-15GR 131 BBLs, 132 MCF, GOR 10008, TP-210, 15/64 choke
DC 3-16GR SI TP-1825, SI 996 hrs
ND 3-15GR 150 BBLs, TP-120, CP-pkr, 18/64 choke, G&T 34.3 @ 60°
BS&W 2%
ND 4-21GR 20 BBLs, TP-50, CP-40, 10 X 86 SPMXL
DC 5-16GR 60 BBLs, TP-50, CP-75, 10 X 74 SPMXL
DC 6-16GR 10 BBLs, TP-50, CP-40, 10 X 86 SPMXL
NBU 47-27B SI TP-1000, CP-1000, SI 292 hrs
STGU 14-34 Flowing 168 MCF in 24 hrs. TP-200, CP-175, 32/64 choke
blowing clean.

LOCATION STATUS

CWU 42-13✓ Location built
43-11✓ Location built, surface set
46-30 WO USGS approval, NID sent 9-11-79, inspected 9-27-79
47-30 WO USGS approval, NID sent 9-11-79, inspected 9-27-79
48-19 Approved
DUCK CREEK 4-17✓ Location built
8-16GR WO USGS approval, NID sent 9-21-79, inspected 10-2-79
9-16GR Approved
10-16GR Approved
11-16GR Approved
12-9GR WO USGS approval, NID sent 9-21-79, inspected 10-2-79
13-17GR WO USGS approval, NID sent 9-21-79, inspected 10-2-79
WAT DUCK 14-15GR WO USGS approval, NID sent 9-21-79, inspected 10-2-79
STGU 16-26✓ Location built
17-25 Approved
18-17✓ Location built

- (1) Well No. Natural Duck 3-15
Sec. 15, T. 9S, R. 20E.
Uintah County, Utah
January-February 1980
- (2) Well No. Natural Duck 7-15GR
Sec. 15, T. 9S, R. 20E.
Uintah County, Utah
December 1979-February 1980
- (3) **Well No. Stagecoach 18-17**
Sec. 17, T. 9S, R. 22E.
Uintah County, Utah
January-February 1980
- (4) Well No. Natural Buttes Unit 41-34B
Sec. 34, T. 9s, R. 20E.
Uintah County, Utah
January-February 1980
- (5) Well No. Chapita Wells Unit 43-11
Sec. 11, T. 9S, R. 22E.
Uintah County, Utah
February 1980
- (6) Well No. Natural Buttes Unit 44-25B
Sec. 25, T. 9S, R. 20E.
Uintah County, Utah
December 1979-February 1980
- (7) Well No. Chapita Wells 45-25
Sec. 25, T. 9S, R. 22E.
Uintah County, Utah
January-February 1980
- (8) Well No. Natural Buttes Unit 47-27B
Sec. 27, T. 9S, R. 20E.
Uintah County, Utah
January-February 1980
- (9) Well No. Natural Buttes Unit 48-29B.
Sec. 29, T. 9S, R. 20E.
Uintah County, Utah
January-February 1980
- (10) Well No. Natural Buttes Unit 71-26B
Sec. 26, T. 10S, R. 20E.
Uintah County, Utah
November 1979-February 1980

March 3, 1980

Belco Petroleum Corp.
P.O. Box 250
Big Piney, Wyoming 83113

RE: See enclosed sheet for wells and
months due.

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH
CLERK TYPIST

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION
3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660' FNL & 1981 FEL (NW NE)
AT SURFACE:
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
|--------------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Well Status | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL IS WAITING ON COMPLETION UNIT.

5. LEASE
U-15728
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
STAGECOACH
9. WELL NO.
18-17
10. FIELD OR WILDCAT NAME
STAGECOACH * WASATCH
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 17, T9S, R22E
12. COUNTY OR PARISH
UINTAH
13. STATE
UTAH
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Ball TITLE District Engineer DATE 4-18-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 21 1980

*See Instructions on Reverse Side

DIVISION OF
OIL, GAS & MINING

LOCATION STATUS

✓NBU 48-29B	WOCU
✓STGU 18-17	WOCU
✓CWU 43-11	WOCU
✓CWU 46-30	WOCU
✓ND 5-15GR	WOCU
✓CWU 42-13	Location Built, surface set
✓48-19	Location built
DUCK CREEK 4-17	Location built
8-16GR	Location built
9-16GR	Location built
10-16GR	Location built
✓11-16GR	Location built, surface set
12-9GR	Approved
13-17GR	Approved
15-16GR	WO USGS approval, NID sent 12-13-79, inspected 2-11-80
16-16GR	Approved
17-16GR	WO USGS approval, NID sent 12-13-79, inspected 3-11-80
18-16GR	WO USGS approval, NID sent 12-13-79, inspected 3-11-80
19-16GR	WO USGS approval, NID sent 12-13-79, inspected 2-11-80
20-9GR	WO USGS approval, NID sent 12-13-79, inspected 2-12-80
NATURAL DUCK	
6-15GR	WO USGS approval, NID sent 12-11-79, inspected 2-11-80
7-15GR	Approved
8-15GR	WO USGS approval, NID sent 3-4-80
9-15GR	WO USGS approval, NID sent 3-4-80
14-15GR	Approved
✓STAGECOACH 16-26	Location built
17-25	Approved
19-33	WO USGS approval, NID sent 12-17-79, inspected 2-12-80
20-7	WO USGS approval, NID sent 12-17-79, inspected 3-11-80
21-8	WO USGS approval, NID sent 12-17-79, inspected 2-12-80
CWU FED 1-4	WO USGS approval, NID sent 12-17-79, inspected 2-12-80
1-5	WO USGS approval, NID sent 12-17-79, inspected 2-12-80

VERNAL DISTRICT
MARCH 7, 1980
PAGE NO. 2

NBU 9-32GR Pumped 3 BO, 10 BW in 24 hrs, 80% WC, TP-30, CP-10,
8 X 64 SPMXL, no gas vented

NBU 28-4B Flowed 30 MCF in 24 hrs, 48/64 choke, TP-750, CP-750,
625 Back PSI

NBU 54-2B Flowed 876 MCF in 24 hrs, 10/64 choke, TP-2100, CP-2100,
0 BC, 0 BW

NBU 39-28B SI TP-700, CP-1000, SI 24 hrs

NBU 47-27B Open to pit, TP-0, CP-1450, open to pit 192 hrs

NBS 1-32G SI TP-2130, CP-pkr, SI 72 hrs

NBU 41-34B SI TP-1100, CP-1640, SI 120 hrs

EGNAR #1 1400 MCF, 0 BC, TP-700, LP-590, 68°

LOCATION STATUS

NBU 48-29B	WOCU
STGU 18-17	WOCU
CWU 43-11	WOCU
CWU 46-30	WOCU
CWU 42-13	Location built, surface set
CWU 48-19	Location built
DUCK CREEK 4-17	Location built
8-16GR	Location built
9-16GR	Location built
10-16GR	Location built
11-16GR	Location built
12-9GR	Approved
13-17GR	Approved
14-16GR	Building location
15-16GR	WO USGS approval, NID sent 12-13-79, inspected 2-11-80
16-16GR	Approved
17-16GR	WO USGS approval, NID sent 12-13-79
18-16GR	WO USGS approval, NID sent 12-13-79
19-16GR	WO USGS approval, NID sent 12-13-79, inspected 2-11-80
20-9GR	WO USGS approval, NID sent 12-13-79, inspected 2-12-80
21-9GR	WO USGS approval, NID sent 12-13-79, inspected 2-12-80
NATURAL DUCK 5-15GR	Approved
6-15GR	WO USGS approval, NID sent 12-11-79, inspected 2-11-80
7-15GR	WO USGS approval, NID sent 12-11-79, inspected 1-7-80
8-15GR	WO USGS approval, NID sent 3-4-80
9-15GR	WO USGS approval, NID sent 3-4-80
14-15GR	Approved
STAGECOACH 16-26	Location built
17-25	Approved
19-33	WO USGS approval, NID sent 12-17-79, inspected 2-12-80
20-7	WO USGS approval, NID sent 12-17-79
21-8	WO USGS approval, NID sent 12-17-79, inspected 2-12-80
CWU FED 1-4	WO USGS approval, NID sent 12-17-79, inspected 2-12-80
1-5	WO USGS approval, NID sent 12-17-79, inspected 2-12-80

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN **PLICATE***
(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 43-2355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

PATENTED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

STAGECOACH UNIT

8. FARM OR LEASE NAME

9. WELL NO.

18-17

10. FIELD AND POOL, OR WILDCAT
NATURAL BUTTES FIELD
STAGECOACH*WASATCH11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 17, T9S, R22E

12. COUNTY OR
PARISH

UINTAH

13. STATE

UTAH

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FNL & 1981' FEL NW NE

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

43-047-30611

9-19-79

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

12-26-79

1-8-80

6-13-80

4719' GL 4731' KB

4721'

20. TOTAL DEPTH, MD & TVD

6911'

21. PLUG, BACK T.D., MD & TVD

6867'

22. IF MULTIPLE COMPL.,

HOW MANY*

N/A

23. INTERVALS

DRILLED BY

ROTARY TOOLS

ALL

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD)

5150-6626' Wasatch

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, FDC, DNL, GR

27. WAS WELL CORED

NO

28.

CASING RECORD (Report all strings with well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
9 5/8"	36#	202'	12 1/4"	250 sx "G"
4 1/2"	11.6#	6911'	7 7/8"	1390 sx 50-50 poz

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6712'	

31. PERFORATION RECORD (Interval, size and number)

5150-52(4 holes) 6080-81(2 holes)
5155-57(4 holes) 6381-83(3 holes)
5164-65(2 holes) 6441-43(3 holes)
5442-44(4 holes) 6624-26(4 holes)
5447-49(4 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5150- 6626'	92,000# 20-40 sand & 48000 gal fluid, (YF 4 PSD 3% KCL w/gal/1000 gal L-53 Clay Stabilizer)

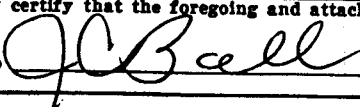
33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-14-80		Flowing				SI-WO Conn. to Sales	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-14-80	24	32/64	→	-0-	2.134	TSTM	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
220	550	→	-0-	2.134	TSTM	N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented for test						Rick Schatz	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE District Engineer

DATE 6-23-80

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
NO CORES OR DST'S			Green River	1357'	
			H	3246'	
			J	3927'	
			M	4466'	
			Wasatch	4948'	
			Chapita Wells	5478'	
			Buck Canyon	6040'	

BELCO PETROLEUM CORPORATION
DAILY DRILLING REPORT
Friday, June 6, 1980

VERNAL DISTRICT

DEVELOPMENT WELLS

CWU 48-19

(DW-GAS)

Chapita Wells Unit
Uintah County, Utah
7412' Wasatch
Chandler & Assoc #1
Belco WI 100%

5105' (342') 8, Drlg, Wasatch.
Drld 342' in 24 hours.
Bit #1 8 3/4 F-4 3 14/32 4898' 169½ hrs.
PP-1100 VT-45 RPM-65
Mud prop: MW-8.7 VIS-33 WL-12.0 CHL-7,000
BG-100 CG-200
No Drlg Brks.
AFE (csg pt) \$282,000
CUM cost \$115,725

COMPLETION

ND 8-15GR

(DW-OIL)

Natural Duck Field
Uintah County, Utah
5025' PBTD (Green River)
NL Well Service
Belco WI 62.5%

Cir out salt water. Report #5
Orifice reading 1,187 MCF, TP-550, ch 18/64.
No fluid returned. M Stray 4923'-26'
4 HFF (12H). Total fluid recovered 45¼ bbls.
Total fluid used on frac 169 bbls, 123 3/4
bbls left to recover. At 9:00 a.m. release
pkr, kill well w/ salt water. POH w/ pkr.
Set wireline plug @ 4890', dump 1 sx cement
on plug. TIH w/ tbg to 4700'. Will tag ceme
this a.m. Displace hole w/ D&C. POH & perf.
M-4 @ 4825'-29'-4'-4HPF (16H).
AFE (comp) \$399,000
CUM cost \$255,781

STGU 18-17

(DW-GAS)

Stagecoach Unit
Uintah County, Utah
6867 PBTD (Wasatch)
NL Well Service
Belco WI 100%

Testing zones for water/gas. Report #6
Pressure test lines to 5000 psi. Brkdn 5
zones using 5% KCL water 24,000 chl,
(1 gal L-53 & F-78 /1000 gals) w/ Dowell as
follows: Set BP @ 6650', perfs 6624-26 (4H)
& pkr @ 6580. Max press 3800#, min 2800#,
avg 3500#. Max rate 5 BPM, Min 4 BPM, avg
5 BPM. No clear for break. Pumped 8 bbls.
ISIP 1250, 5 min SIP 1150. Set BP @ 6507',
perfs 6381-83 (3H), 6441-43 (3H), & pkr @
6374'. Max press 4600#, min 3000#, avg 4000#
Max rate 5½ BPM, Min 2½ BPM, avg 3 BPM.
Dropped 9 balls, didn't ball off, saw 2 balls
hit, pressure increased from 3200# to 4600#.
Pumped 31 bbls. ISIP 1300, 5 min SIP 1050.
Set BP @ 6126', perfs 6080-81 (2H), & pkr @
6057'. Max press 4300#, min 4300#, avg 4300#
Max rate 4 BPM, min 4 BPM, avg 4 BPM. Form
did not break. Pumped 15 bbls. ISIP 1150#,
5 min SIP 1000#. Set BP @ 5492, perfs 5442-
44 (4H), 5447-49 (4H) & pkr @ 5423'. Max
press 5000#, min 3500#, avg 3800#. Max rate

RECEIVED
JUN 25 1980

DIVISION OF
OIL, GAS & MINING

STGU 18-17 (cont)

6 BPM, min 1 BPM, avg 6 BPM. Dropped 12 balls in 2 min. Saw 5 balls hit & 5 for breaks. Balled off w/24 bbls pumped. Pressure increased to 6100#. Set BP @ 5207', perfs 5150-52 (4H), 5155-57 (4H), 5164-65 (2H) & pkr @ 5138'. Max press 5100#, min 2800#, avg 3900#. Max rate 5 BPM, min 1 BPM, avg 4 BPM. Dropped 12 balls. Form broke from 4800# 4 BPM to 4100# 5 BPM w/ 3 bbls pumped before balls hit. Broke a second time before balls hit back to 3100# @ 4 BPM. Saw 7 balls hit, balled off w/25 bbls pumped @ 5000#. Left tools bridging 5150-52 (4H) & 5164-65 (2H) to test for water/gas. Flowed well back to flat tank, after 2 hr had recovered 28 bbls water, chl 16,000. Well died, went in w/swab. Fluid level @ 3700', pulled 4 bbls from "N" nipple, (2:30 p.m.). Second swab run @ 3:50 p.m., fluid level @ 3900', pulled 2 bbls from "N" nipple, 14000 chl. Made 3 runs in quick succession for 1 bbl or less total. Left tbg open to flat tank for overnight gauge. SDFN. This a.m.: Slight blow on tbg, TSTM. Produced no fluid overnight, fluid level @ 3700', pulled 3 bbls gas, cut fluid from "N" nipple, chl 16,000.
AFE (comp) \$424,000
CUM cost \$276,807

RECEIVED
JUN 25 1980

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instruction on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME STAGECOACH UNIT
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078		9. WELL NO. 18-17
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/SE		10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO. 43-047-30658		11. SEC., T., R., N., OR BLK. AND SUBST OR AREA SEC 17, T9S, R22E
15. ELEVATIONS (Show whether SF, BT, CR, etc.)		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

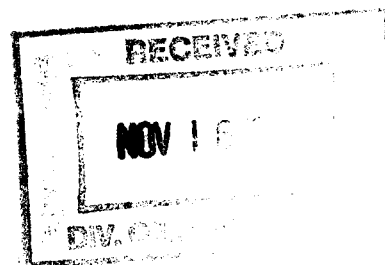
ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WILL ADVISE YOU THAT THE ABOVE WELL HAS BEEN RETURNED TO SALES AFTER BEING SHUT IN FOR 90 OR MORE DAYS. ORAL NOTICE OF RESUMED PRODUCTION WAS CALLED TO BENNA WITH THE BLM, VERNAL DISTRICT ON THIS DATE. PRODUCTION ACTIVITIES WERE RESUMED ON NOVEMBER 12, 1984.



18. I hereby certify that the foregoing is true and correct

SIGNED

Kathy Krutson

TITLE ENGINEERING CLERK

DATE 11-13-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. PATENTED	
2. NAME OF OPERATOR BELCO DEVELOPMENT CORP.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. BOX X VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME STAGECOACH	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) NW/NE		8. FARM OR LEASE NAME STAGECOACH	
14. PERMIT NO. 43-047-30611		9. WELL NO. 18-17	
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA Sec. 17, T9S, R22E	
		12. COUNTY OR PARISH UINTAH	
		13. STATE UTAH	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to advise that the subject well has been returned to production after being SI for 90 days.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Bell

TITLE

District Engineer

DATE November 15, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

UTAH
NATURAL RESOURCES
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)Page 5 of 10

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP
P O BOX X
VERNAL UT 84078
ATTN: CATHERINE ANDERSON

Utah Account No. N0101Report Period (Month/Year) 1 / 87Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
X 4304731483	CHAPITA WELLS UNIT 239-9	04905 09S 22E 9	WSTC	✓			
X 244-25A							
X 4304731559	04905 09S 22E 25		WSTC	✓			
X 4304715080	WHITE RVR U 15-9	04915 08S 22E 9	GRRV	✓			
X 4304715081	WHITE RVR U 16-9	04915 08S 22E 9	GRRV	✓			
X 4304715084	WHITE RVR U 20-9	04915 08S 22E 9	GRRV	✓			
X 4304715085	WHITE RVR U 24-10	04915 08S 22E 10	GRRV	✓			
X 4304715086	WHITE RVR U 27-10	04915 08S 22E 10	GRRV	✓			
X 4304715087	WHITE RVR U 25-9	04915 08S 22E 9	GRRV	✓			
X 4304731481	WHITE RIVER UNIT 46-9	04915 08S 22E 9	GRRV	✓			
X 4304715073	STAGECOACH U 3	04920 09S 22E 8	WSTC	✓			
X 4304715075	STAGECOACH U 6	04920 09S 22E 20	WSTC	✓		OK ON CARD	
X 4304730611	STAGECOACH U 18-17	04920 09S 22E 17	WSTC	✓			
X 4304730658	STAGECOACH U 20-7	04920 09S 22E 7	WSTC	○	INTENT TO P&A OK ON CARD - REPORTED NOT RECD IN NOV		
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK

ENRON

Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

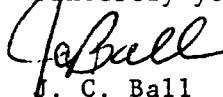
Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball
District Superintendent

JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

N

access



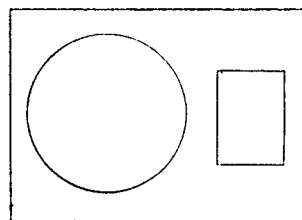
dehydrator



emergency
pit



well head



tank & pit w/
firewall

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

PATENTED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 1815

VERNAL, UT

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL & 1981' FEL NW/NE

14. PERMIT NO.

43 047 30611

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4719' GL 4731' KB

7. UNIT AGREEMENT NAME

STAGECOACH

8. NAME OR LEASE NAME

STAGECOACH

9. WELL NO.

18-17

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC 17, T9S, R22E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

THIS WELL WAS TURNED BACK TO PRODUCTION 5-27-90 AFTER BEING SHUT IN FOR 89 DAYS.

OIL AND GAS	
BRN	RIF
JUL	GLH
CL	SLS
1-DmKV	
2 - MICROFILM	
2 - FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

PRODUCTION FOREMAN

DATE 6-1-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

February 18, 1992

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: SUNDRY NOTICE - VARIANCE REQUEST
STAGECOACH 18-17
Sec. 17, T9S, R22E
Uintah County, Utah
Lease No. PATENTED

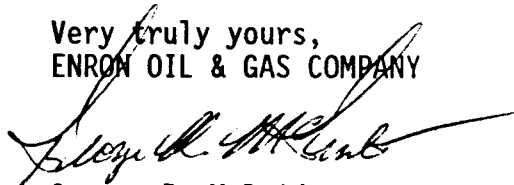
Attn: Alan Walker

Dear Mr. Walker:

Please find attached a Sundry Notice on subject well requesting a variance for strapping of tank.

If your require further information concerning this matter, please contact this office.

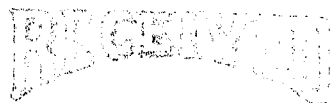
Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Big Piney Office
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston
File

/lwSundry



FEB 19 1992

DIVISION OF
OIL GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*

I approved.

(Other instruction on reverse side)

Budget Bureau No. 1004-0135

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. PATENTED	
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 84078				7. UNIT AGREEMENT NAME STAGECOACH	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 1981' FEL NW/NE				8. FARM OR LEASE NAME STAGECOACH	
14. PERMIT NO. 43-047-30611				9. WELL NO. 18-17	
15. ELEVATIONS (show whether DF, RY, GR, etc.) 4719'				10. FIELD AND POOL OR WILDCAT	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 17, T9S, R22E	
				12. COUNTY OR PARISH UINTAH	
				13. STATE UTAH	

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

☐
☐
☐
☐

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

☐
☐
☐
☐

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(OTHER)

(NOTE: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

VARIANCE REQUEST☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company requests a variance on subject well for strapping of tank. Well does not produce a commercial amount of hydro carbons.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: **2-21-92**
BY: **JAN Mathews**

FEB 19 1992

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED **Linda S. White**TITLE **Sr. Admin. Clerk**

DATE

02/18/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GAS WELL PRODUCTION 19 91

Operator: ENRON OIL & GAS COMPANY Prod. Form WASATCH

Well Name STAGECOACH 18-17 Date of 1st Prod. 8-8-80

Well Location NW/NE SEC 17 T9S R22E ENRON W.I. 62.50

Pipeline Conn. QUESTAR M.S. No. _____

SIP (Psi & Date) _____ BHI (Psi & Date) _____

Deliverability _____

Gas Price _____

						<u>359,292</u>	<u>WTR</u>
Mon.	Days On	Cont. Take	Prod.	Over (Under)	Status	Cum	Remarks
Jan.	<u>31</u>		<u>2995</u>	<u>97</u>		<u>362,287</u>	
Feb.	<u>27</u>		<u>2289</u>	<u>85</u>		<u>364,576</u>	
Mar.	<u>17</u>		<u>1464</u>	<u>86</u>		<u>366,040</u>	
Apr.	<u>25</u>		<u>2730</u>	<u>109</u>		<u>368,770</u>	
May	<u>23</u>		<u>2187</u>	<u>95</u>		<u>370,957</u>	
June	<u>31</u>					<u>370,957</u>	
July	<u>30</u>		<u>3100</u>	<u>103</u>		<u>374,057</u>	
Aug.	<u>30</u>		<u>2866</u>	<u>96</u>		<u>376,923</u>	
Sept.	<u>30</u>		<u>2593</u>	<u>86</u>		<u>379,516</u>	
Oct.	<u>30</u>		<u>2328</u>	<u>78</u>		<u>381,844</u>	
Nov.	<u>16</u>		<u>940</u>	<u>59</u>		<u>382,784</u>	
Dec.	<u>20</u>		<u>2058</u>	<u>103</u>		<u>384,842</u>	<u>36 WD</u>
TOTAL	<u>279</u>		<u>25,550</u>	<u>92</u>			<u>36</u>

Remarks _____

FEB 19 1992

DIVISION OF
OIL GAS & MINING



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY
Fort Duchesne, Utah 84026
(801) 722-2406 Ext.

IN REPLY REFER TO:

Land Operations

APR 19 1993

Mr. David Little
Bureau of Land Management
District Office
170 South,
Vernal, UT

George McBride, 781-0790
4/26/93

Dear Mr. :

On April
and the U
well loca
Utah. Th
the NWSE,

*Enron plans to place a
closed system when the well is returned
to production. There will also be some
work done to improve the drainage off the
pad.*

When the
and water
into the
feet to t

Because t
wash, and because pollution from the emergency
White River, we recommend condemning the emergency pit. We
also recommend that Enron install a closed production system
for this well.

Sincerely

Violet M. Scheidt
Acting
Superintendent

cc:
UTEM
BIA Minerals & Mining

RECEIVED

MAY 03 1993

DIVISION OF
OIL GAS & MINING



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026

(801) 722-2406 Ext.

IN REPLY REFER TO:

Land Operations

APR 19 1993

Mr. David Little
Bureau of Land Management
District Office
170 South, 500 East
Vernal, Utah 84078

Dear Mr. Little:

On April 6, 1993 officials from the Bureau of Indian Affairs and the Ute Indian Tribe visited the Enron Stagecoach 18-17 well located near the Mountain Fuel Bridge east of Ouray, Utah. The well is located on a flood plain of a major wash in the NWSE, Section 17, T9S, R22E, SLB&M.

When the inspection was made silt had filled the emergency pit and water was flowing through the pit carrying contaminants into the White River. The White river is approximately 800 feet to the southwest of the wellsite.

Because the wellsite is located on the floodplain of a major wash, and because pollution from the emergency pit enters the White River, we recommend condemning the emergency pit. We also recommend that Enron install a closed production system for this well.

Sincerely

Violet M. Scheidt
Acting
Superintendent

cc:
UTEM
BIA Minerals & Mining

RECEIVED

MAY 03 1993

DIVISION OF
OIL GAS & MINING

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

June 10 1993

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: STAGECOACH 18-17
SEC. 17, T9, R22E
UINTAH COUNTY, UTAH

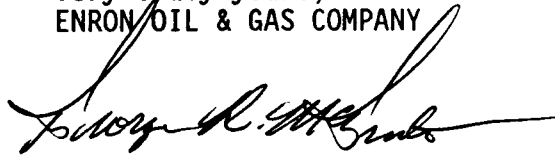
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Curt Parsons
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston
Diane Cross - Houston
File

/lwSundry

RECEIVED

JUN 14 1993

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

PATENTED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
STAGECOACH

8. Well Name and No.

STAGECOACH 18-17

9. API Well No.

43-047-30611

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1981' FEL NW/NE
SEC. 17, T9S, R22E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

1. Store in above ground tank.
2. Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 6-18-93

By: [Signature]

RECEIVED

JUN 14 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Linda L. Wace

Title Sr. Admin. Clerk

Date 6/9/93

(This space for Federal or State office use)

Approved by Federal Approval of this
Conditions of approval, if any Action is Necessary

Title _____

Date _____



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

**RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230
Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.**

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

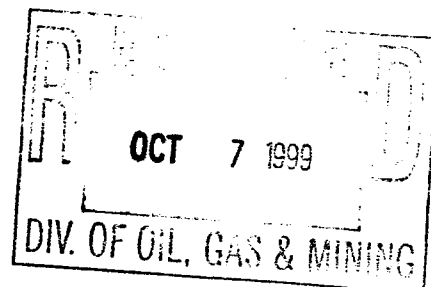
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki
Toni Miller, Denver Division
Bill Aven



ENRON OIL & GAS COMPANY
CERTIFICATE OF NAME CHANGE
TO EOG RESOURCES, INC.

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

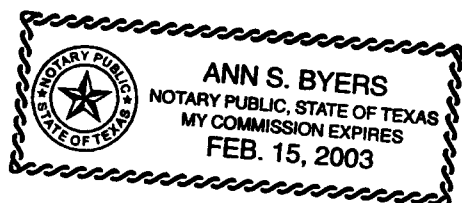
CORPORATE SEAL

Vickie L. Graham
Vickie L. Graham
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.

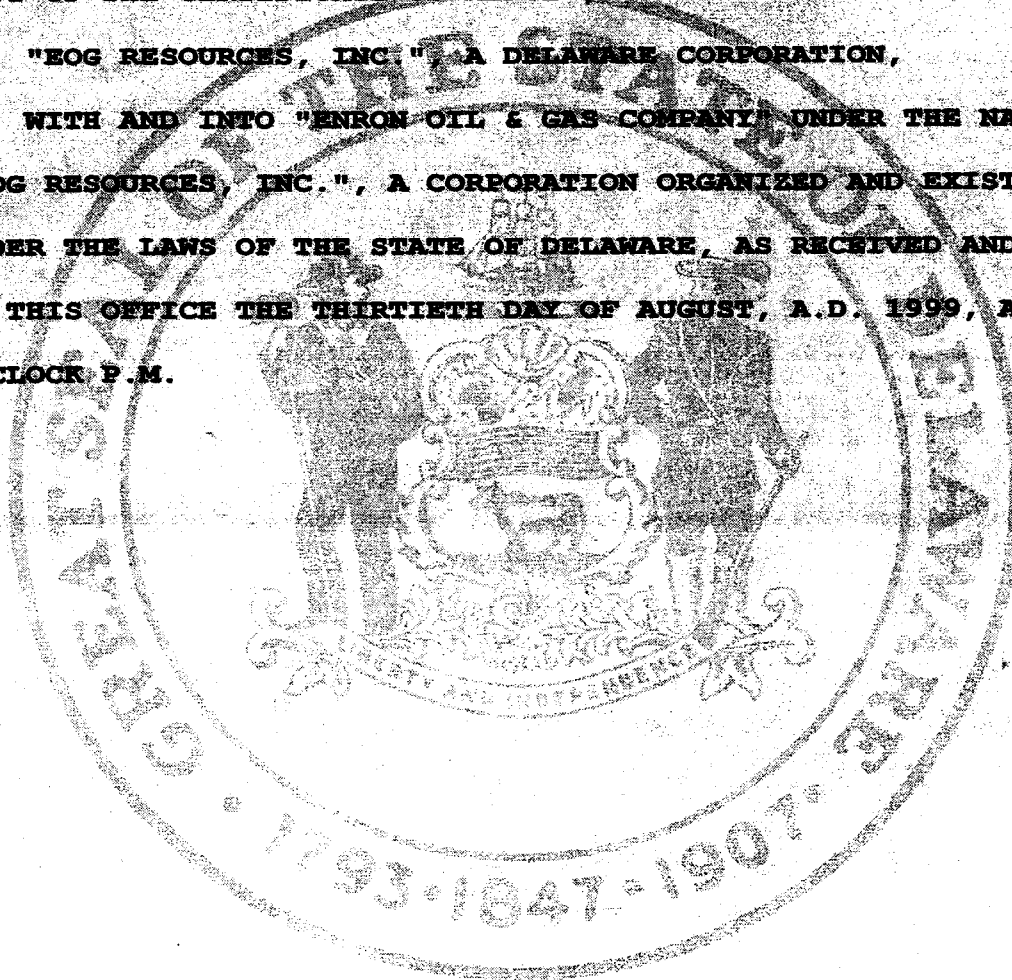


Ann S. Byers
Notary Public in and for
The State of Texas

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30
O'CLOCK P.M.



Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP
AND MERGER**

MERGING

EOG RESOURCES, INC.
a Delaware corporation

INTO

ENRON OIL & GAS COMPANY
a Delaware corporation

**(Pursuant to Section 253 of the General Corporation
Law of the State of Delaware)**

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:



Walter C. Wilson
Senior Vice President and
Chief Financial Officer

BK



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
SL-065342 et al
(UT-932)

OCT 18 1999

NOTICE

EOG Resources, Inc.
Attn: Debbie Hamre
P.O. Box 4362
Houston, TX 77210-4362

Oil and Gas Leases

Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

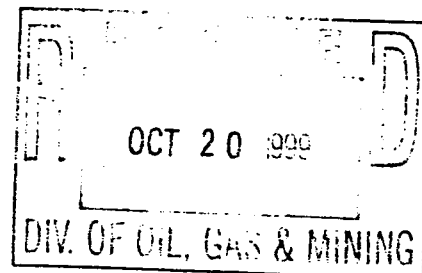
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure:
Exhibit of Leases



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

01/18/2000

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON
ENRON OIL & GAS CO
PO BOX 250
BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401REPORT PERIOD (MONTH/YEAR): 12 / 1999AMENDED REPORT ☐ (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
CWU 593-11F 4304733354	04905	09S 22E 11	WSTC		GW		U-0281	Chapita wells unit	apprx 10.20.99
CWU 333-4 4304733372	04905	09S 22E 04	WSTC		GW		U-0283A	11	11
CWU 590-16F 4304733373	04905	09S 22E 16	WSTC		GW		ML-3078	11	11
CWU 596-9F 4304733374	04905	09S 22E 09	WSTC		GW		U-0283A	11	11
STAGECOACH 6 4304715075	04920	09S 22E 20	WSTC		GW		U-20-46-2448	Stagecoach unit	apprx 10.20.99
STAGECOACH 18-17 4304730611	04920	09S 22E 17	WSTC		GW		fee	11	11
STAGECOACH 21-8 4304730659	04920	09S 22E 08	WSTC		GW		U-0283	11	11
STAGECOACH 22-17 4304731299	04920	09S 22E 17	WSTC		GW		U-20-46-2448	11	11
STAGECOACH 33-17 4304732441	04920	09S 22E 17	WSTC		GW		U-20-46-2448	11	11
STAGECOACH 44-8N 4304732520	04920	09S 22E 08	WSTC		GW		U-0283	11	11
SCU 53-8N 4304732682	04920	09S 22E 08	WSTC		GW		U-0283	11	11
SCU 48-17F 4304732728	04920	09S 22E 17	WSTC		GW		U-20-46-2448	11	11
SCU 52-8N 4304732834	04920	09S 22E 08	WSTC		GW		U-0283	11	

TOTALS

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company
P.O. Box 250
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Enron Oil & Gas Company
Notification of Sale
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck". The signature is written in a cursive, flowing style.

Kristen D. Risbeck

cc: EOG Resources Inc.
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4382
Houston, TX 77210-4382

SENT VIA FAX
(801)359-3940

March 10, 2000

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".
Debbie Hamre

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
BRENNAN BOTTOMS 1-15	U-14639	430473101800
COTTONTAIL FED 1-18	U-0575	430473189900
COTTONWOOD FED 1-20	U-0575	430473187500
CWU 1-04	U-15726	430473066000
CWU 1-05 WASATCH	U-15727	430473066100
CWU 5-22	U-0284A	430471505100
CWU 7-10	U-0281	430471505300
CWU 11-15	U-0283A	430471505600
CWU 13-13	U-0282	430471505800
CWU 15-11	U-0281	430471506000
CWU 16-14	U-0282	430471506100
CWU 17-25	U-0285A	430471506200
CWU 20-28	U-0285A	430471506500
CWU 21-23	U-0282	430471506600
CWU 22-09	U-0283A	430471506700
CWU 24-02	ML-3077	430471506800
CWU 30-22	U-0284A	430473022900
CWU 31-14	U-0282	430473023200
CWU 32-21	U-0284A	430473023300
CWU 33-16	ML-3078	430473023400
CWU 34-28	SL-D65296	430473023500
CWU 35-15	U-0283A	430473023600
CWU 36-26	U-0285A	430473026300
CWU 37-11	U-0281	430473026400
CWU 38-09	U-0283A	430473026500
CWU 39-16	ML-3078	430473026800
CWU 40-27	U-0344A	430473028700
CWU 42-13	U-0282	430473028900
CWU 43-11	U-0281	430473029000
CWU 44-10	U-0281	430473029100
CWU 45-25	U-010956	430473061200
CWU 47-30	U-0337	430473061400
CWU 48-19	U-0337	430473061500
CWU 49-25	U-0285A	430473070200
CWU 52-33	U-0336	430473071200
CWU 58-19	U-0337	430473082700
CWU 217-23	U-0282	430473115700
CWU 220-10	U-0281	430473115400
CWU 224-10	U-0281	430473121800
CWU 225-02	ML-3077	430473130500
CWU 226-03	U-0281	430473131200
CWU 227-03	U-0281	430473131300
CWU 228-09	FEE	430473131700
CWU 229-12	U-0282	430473131500
CWU 231-14	U-0282	430473131800

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 232-15	U-0283A	003693000001
CWU 233-15	U-0283A	003694000001
CWU 234-23	U-0282	003695000001
CWU 236-13 BC	U-0282	003697000001
CWU 236-13 PP		003697000002
CWU 237-22	U-0284	003698000001
CWU 238-16	ML-3078	003699000001
CWU 239-09	U-0283A	003700000001
CWU 240-16	ML-3078	003702000001
CWU 241-16	ML-3078	003703000001
CWU 244-25A CH	U-0285A	003707000002
CWU 244-25A ISL		003707000001
CWU 301-26	U-010956	019747000001
CWU 302-2F	ML-3077	020089000001
CWU 303-22	U-0284A	019748000001
CWU 304-13	U-0282	019749000001
CWU 306-27	U-0285A	021166000001
CWU 307-28	U-0285A	021167000001
CWU 308-21	U-0284A	021168000001
CWU 310-9	U-0283A	024129000001
CWU 311-26	U-0285A	021169000001
CWU 312-23	U-0282	020022000001
CWU 315-11F	U-0281	032567000001
CWU 319-14	U-0282	020023000001
CWU 320-11X	U-0281	024130000001
CWU 321-26	U-0285A	020025000001
CWU 323-22	U-0284A	020024000001
CWU 324-22	U-0284A	021172000001
CWU 325-24N	U-0282	031378000001
CWU 326-24	U-0282	021628000001
CWU 327-23	U-0282	021629000001
CWU 328-24F	U-0282	032254000001
CWU 332-10	U-0281	024131000001
CWU 334-02	ML-3077	021630000001
CWU 337-9N	FEE	021631000001
CWU 339-25	U-010956	021173000001
CWU 340-26N	U-0285A	024133000001
CWU 341-21N	U-0284A	022029000001
CWU 342-22	U-0284A	021198000001
CWU 343-15N	U-0283A	022030000001
CWU 344-23N	U-0282	022031000001
CWU 345-9N	U-0283A	022032000001
CWU 346-26N	U-0285A	022033000001
CWU 347-26N	U-010956	022034000001
CWU 348-23N	U-0282	022035000001

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 349-27N	U-0285A	022036000001 430473237400
CWU 350-14N	U-0282	022037000001 430473237500
CWU 351-15N	U-0283A	022038000001 430473239000
CWU 352-16	ML-31603	032569000001 430473333000
CWU 353-15F	U-0283A	025923000001 430473255500
CWU 355-13N	U-0282	025926000001 430473264400
CWU 358-23F	U-0282	025924000001 430473254800
CWU 359-27N	U-0285A	024135000001 430473243300
CWU 360-26N	U-0286A	024136000001 430473243200
CWU 364-15	U-0283A	024138000001 430473243600
CWU 401-28F	U-0285A	031398000001 430473313300
CWU 403-3N	U-0281	025124000001 430473251000
CWU 404-10N	U-0281	025125000001 430473251100
CWU 407-16N	ML-3078	032570000001 430473334700
CWU 408-09N	FEE	030439000001 430473304300
CWU 409-11N	U-0281	025927000001 490353264300
CWU 410-02N	ML-3077	030389000001 430473289300
CWU 411-10N	U-0281	025126000001 430473249600
CWU 416-24N	SL-071756	025127000001 430473250100
CWU 429-22N	U-0284A	025129000001 430473248400
CWU 430-22F	U-0284A	025130000001 430473248500
CWU 431-23F	U-0282	025131000001 430473248600
CWU 432-12N	U-0281	025123000001 430473252300
CWU 433-28N	U-0285A	002592900001 4304732641
CWU 434-27N	*43.047.32789 U-0285A	025930000001 430473264000
CWU 435-24N	U-0282	025931000001 430473263900
CWU 439-11N	U-0281	025932000001 430473285100
CWU 440-14F	U-0282	025925000001 430473256200
CWU 441-11F	U-0281	032571000001 430473334800
CWU 442-11F	U-0281	030577000001 430473295100
CWU 443-11F	U-0281	027627000001 430473282300
CWU 448-10F	U-0281	030440000001 430473304400
CWU 449-10F	U-0281	030666000001 430473304500
CWU 451-14F	U-0282	027628000001 430473282400
CWU 454-14F	U-0282	030441000001 430473291400
CWU 457-15N	U-0283A	030667000001 430473295200
CWU 458-15F	U-0283A	030668000001 430473295400
CWU 460-16F	ML-3078	032572000001 430473334900
CWU 462-24F	SL-071756	032255000001 430473331400
CWU 463-23F	U-0282	027629000001 430473284100
CWU 464-23F	U-0282	032573000001 430473331500
CWU 465-23	U-0282	030669000001 430473292500
CWU 467-22F	U-0284A	030390000001 430473289500
CWU 469-22E	U-0284A	027630000001 430473282500
CWU 471-21F	U-0284A	031399000001 430473314100

LA in Error

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 474-21F	U-0284A	032574000001
CWU 477-27F	U-0285A	030391000001
CWU 479-26F	U-0285A	027631000001
CWU 480-26F	U-0285A	030388000001
CWU 482-09F	U-0283A	030392000001
CWU 483-15F	U-0283A	030665000001
CWU 485-26F	U-0285A	030670000001
CWU 486-2F	ML-3077	030576000001
CWU 487-09F	U-0283A	030617000001
CWU 488-13F	U-0282	030570000001
CWU 490-16N	ML-3078	030615000001
CWU 491-16N	ML-3078	030618000001
CWU 492-16F	ML-3078	030616000001
CWU 494-22F	U-0284A	030444000001
CWU 495-25N	U-0285A	030673000001
CWU 496-21E	U-0284A	030614000001
CWU 497-24F	U-0282	030674000001
CWU 498-25E	U-010956	030575000001
CWU 499-24F	U-0282	030672000001
CWU 505-28F	U-023998	031400000001
CWU 506-27F	U-0285A	031401000001
CWU 507-26F	U-010956	032444000001
CWU 511-24F	U-0282	031379000001
CWU 514-23F	U-0282	031380000001
CWU 516-21F	U-0284A	031382000001
CWU 517-16F	ML-3078	032257000001
CWU 518-16F	ML-3078	031402000001
CWU 520-15F	U-0283A	031381000001
CWU 521-15F	U-0283A	032258000001
CWU 522-15F	U-0283A	032242000001
CWU 523-14F	U-0282	032259000001
CWU 524-13F	U-0282	031403000001
CWU 531-11F	U-0281	032260000001
CWU 532-10F	U-0281	031407000001
CWU 534-9F	U-0283A	031408000001
CWU 535-9F	FEE	032220000001
CWU 536-09F	FEE	031409000001
CWU 538-3N	U-0281	031410000001
CWU 542-3	U-0281	032221000001
CWU 543-3	U-0281	032222000001
CWU 544-02F	ML-3077	032576000001
CWU 547-2F	ML-3077	031412000001
CWU 549-19F	U-0337	031383000001
CWU 550-30N	U-0337	031384000001
CWU 555-10F	U-0281	031385000001

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 556-11F	U-0281	031414000001
CWU 558-14F	U-0282	031386000001
CWU 559-14F	U-0282	031387000001
CWU 560-14F	U-0282	031416000001
CWU 561-14F	U-0282	031417000001
CWU 563-27F	U-0285A	031419000001
CWU 564-16F	ML-3078	031388000001
CWU 565-28F	U-0285A	031245000001
CWU 566-22F	U-0284A	031420000001
CWU 570-02F	ML-3077	031746000001
CWU 571-9F	U-0283A	031747000001
CWU 572-10F	U-0281	031748000001
CWU 573-11F	U-0281	031749000001
CWU 574-12N	U-0281	031750000001
CWU 575-13F	U-0282	031751000001
CWU 576-14F	U-0283	031752000001
CWU 577-22F	U-0284A	031753000001
CWU 578-22F	U-0284A	031754000001
CWU 579-23F	U-0282	031755000001
CWU 580-23F	U-0282	031756000001
CWU 582-1N	U-01458	031758000001
CWU 584-13F	U-0282	032261000001
CWU 585-2	ML-3077	032223000001
CWU 586-4	U-0283A	032224000001
CWU 589-28	U-0285A	032262000001
CWU 591-23F	U-0282	032577000001
CWU 592-11F	U-0281	032578000001
CWU 593-11F	U-0281	032579000001
DC 1-11 GR	U-27042	003747000001
DC 2-10 GR	U-27042	003758000001
DC 4-17 GR	U-38400	003780000001
DC 60-29	U-24230	003804000001
DC 61-29	U-24230	003805000001
* HARLEY GOVT #1	Ref: 0285A	009856000001
HOME FEDERAL #1-34	U-3405	006503000001
HOME FEDERAL #1-34 WAS	—	006503000002
LTL PAP 1-26 B5	U-43160	010439000001
LTL PAP 1-26 RED	—	010439000002
N CHAPITA 2-5	file	031873000001
NATURAL COTTON 11-20	U-0575	023868000001
NATURAL COTTON 12-17	U-0575	025208000001
NATURAL COTTON 13-20	U-0575	023863000001
NATURAL COTTON 14-08	U-0575	023867000001
NATURAL COTTON 23-18	U-0581	023866000001
NATURAL COTTON 23-28	U-0576	023864000001

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NATURAL COTTON 34-21	U-0576 023865000001	430473242600
NATURAL COTTON 43-16	ML-3282 025207000001	430473046800
NBU 1-07B	004478000001	430473026100
NBU 2-15B	004489000001	430473026200
NBU 3-02B	004524000001	430473026700
NBU 4-35B	004538000001	430473027300
NBU 5-36B	004550000001	430473027200
NBU 7-09B	004573000001	430473027800
NBU 8-20B	004576000001	430473027500
NBU 10-29B	004479000001	430473027400
NBU 11-14B	U-0577A 004480000002	430473029200
NBU 11-14B WAS	—	430473029200
NBU 12-23B M4	U-0577A 004481000002	430473030800
NBU 13-08B	004482000001	430473029400
NBU 14-30	U-0581 004483000001	430473029500
NBU 15-29B	004484000001	430473029600
NBU 16-06B	004485000001	430473031600
NBU 17-18B	004486000001	430473031700
NBU 19-21B	004488000001	430473032800
NBU 20-01B	004490000001	430473031900
NBU 21-20B WDW	004497000001	430473035900
NBU 25-20B	004516000001	430473036300
NBU 26-13B	004517000001	430473036400
NBU 27-01B	U-02270A 004518000002	430473038100
NBU 28-04B	004521000001	430473036700
NBU 29-05B	004523000001	430473036800
NBU 30-18	004526000001	430473038000
NBU 31-12B BC	004528000002	430473038500
NBU 31-12B ISL	— 004528000001	430473038500
NBU 33-17B	004531000001	430473039600
NBU 34-17B	000350000001	430473040400
NBU 35-08B	004533000001	430473039700
NBU 36-07B	004534000001	430473039900
NBU 37-13B	U-0579 004535000001	430473040000
NBU 38-22B	U-0577A 004536000001	430473040100
NBU 48-29B	004547000001	430473054200
NBU 48-29B	— 004547000002	430473054200
NBU 49-12B	004548000001	430473047000
NBU 52-01B	004553000001	430473047300
NBU 53-03B	004555000001	430473047400
NBU 54-02B	004556000001	430473047500
NBU 55-10B	004557000001	430473046500
NBU 57-12B	004559000001	430473046300
NBU 58-23B	004560000001	430473046200
NBU 62-35B	004565000001	430473047700

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 356-29E	021834000001	430473238300
NBU 358-1E	021942000001	430473238800
NBU 360-13E	021945000001	430473238700
NBU 382-18E	031002000001	430473306400
NBU 386-24E	031005000001	430473305600
NBU 388-19E	031134000001	430473305700
NBU 389-29E	031344000001	430473304900
NBU 390-4E	031316000001	430473283500
NBU 391-05E	031007000001	430473298800
NBU 393-13E	031008000001	430473307100
NBU 394-13E	031009000001	430473307200
NBU 400-11E	025576000001	430473254400
NBU 431-09E	031135000001	430473306900
NBU 481-03E	031136000001	430473306300
NBU 483-19E	031137000001	430473306500
NBU 489-07E	031329000001	4304733121
NBU 490-30E <i>Apd. U-0581</i>	031330000001	430473313500
NBU 497-1E	031337000001	430473312300
NBU 506-23E	031342000001	430473314000
NBU 508-8E	031300000001	430473312400
NBU STATE 1-32G <i>ML-22261</i>	004470000001	430473031500
NBU STATE 2-36G	004471000001	430473051500
NDC 69-29 ORI <i>U-24230</i>	010915000001	430473158000
NDK STORAGE	024739000001	
NDU 1-28 <i>U-0516</i>	004581000001	430473126900
OSCU II 1-34 <i>U-49523</i>	019777000001	430473203900
OSCU II 2-27 (DEV) <i>U-49518</i>	001727000001	430473189800
OSCU II FED #1 <i>U-49518</i>	011041000001	430473172200
STG 1-32 <i>ML-3085</i>	005915000001	430471507100
STG 2-28 <i>U-0803</i>	005928000001	430471507200
STG 6-20 <i>Indian</i>	005936000001	430471507500
STG 11-22 <i>U-025900</i>	005919000001	430472019300
STG 14-34 <i>U-9613</i>	005922000001	430473059400
STG 15-27 <i>U-0803</i>	005923000001	430473060400
STG 18-17 <i>Free</i>	005926000001	430473061100
STG 19-33 <i>U-9613</i>	005927000001	430473065700
STG 21-08 <i>U-0283</i>	005930000001	430473065900
STG 22-17 <i>Indian</i>	005931000001	430473129900
STG 33-17N <i>Indian</i>	024128000001	430473244100
STG 41-20 <i>U-019362A</i>	021175000001	430473228000
STG 44-8N <i>U-0283</i>	025122000001	430473252000
STG 48-17F <i>Indian</i>	031389000001	430473272800
STG 50-20F <i>U-019362</i>	031390000001	430473310400
STG 51-20F <i>Indian</i>	031391000001	430473312000
STG 52-08N <i>U-0283</i>	031745000001	430473283400

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
STG 53-08N	U-0283	032264000001	430473268200
STG 56-20F	Indian	032265000001	430473337000
STG 57-08N	U-0283	032266000001	430473337100
WILD HORSE FED 2-26	U-3405	008266000001	430473188200
WILD HORSE FED 2-35	U-3405	019139000001	430473190100
WILD HORSE FED 3-26	U-43156	021869000001	430473237700
WILD HORSE FED 3-35	U-3405	021871000001	430473238900

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (Well Sold)☐ Designation of Agent☐ Designation of Operator☒ Operator Name Change Only (**MERGER**)**ROUTING:**

1-KDR	6-KAS <input checked="" type="checkbox"/>
2-GLH	7-83 <input checked="" type="checkbox"/>
3-JRB	8-FILE
4-CDW	
5-KDR	

The operator of the well(s) listed below has changed, effective: 8-30-99

TO:(New Operator) EOG RESOURCES INC.
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713) 651-6714
 Account No. N9550

FROM:(Old Operator) ENRON OIL & GAS COMPANY
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713) 651-6714
 Account No. N0401

ALL(S): Attach additional page(s) if needed.

Name: **SEE ATTACHED**	API: <u>43047-30611</u>	Entity: <u>01200 S 17 T 08 R 22</u>	Lease: _____
Name: _____	API: _____	Entity: S T R	Lease: _____
Name: _____	API: _____	Entity: S T R	Lease: _____
Name: _____	API: _____	Entity: S T R	Lease: _____
Name: _____	API: _____	Entity: S T R	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- VDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- VDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- VDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is _____. If no, Division letter was mailed to the new operator on _____.
- VDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99
BIA-Rec'd 3.10.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the _____ unit and all wells listed above involving unit operations. (Name change only - BLM approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal, Indian), CA No. _____, and all wells listed above involved in the CA.

* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. ** need 1 for 13.*
- YDR 8. Changes have been entered in the Oil and Gas Information System for each well listed on 1.31.2000 ^{3.16.00} *64 DTS*
9. Changes have been entered in RBDMS for each water/gas injection, water disposal well listed on _____.
10. Changes have been included on the monthly "Operator, Address, and Account Changes" memo on _____.
- YDR 11. An Operator Change File has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- YDR 1. (R649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? Yes/No Yes If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- YDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE LEASE WELLS)

- YDR 1. (R649-3-1) The NEW operator of any fee lease well(s) listed above has furnished a proper bond. *Rider # JT-1230 eff 10.4.99 St. Paul Fire & Marine (80,000)*
2. A copy of this form has been placed in the new and former operator's bond files on _____.
- YDR 3. The FORMER operator has requested a release of liability from their bond as of today's date No, Rider. If yes, Division response was made to this request by letter dated _____ (see bond file).

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- YDR 1. E-mail sent on _____ to _____ at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine JP-D921*
- YDR 2. (R649-2-10) The Former operator of any Fee lease wells listed above has been contacted and informed by letter dated 2.1.2000, of their responsibility to notify all interest owners of this change.

FILMING

- YDR 1. All attachments to this form have been microfilmed on APR 24 2001.

FILING

1. Copies of all attachments pertaining to each individual well have been filed in each well file.
2. The original of this form, and the original attachments have been filed in the Operator file(s).

COMMENTS